Table 1. U.S. Petroleum Balance Sheet, Week Ending 6/22/2018

Petroleum Stocks (Million Barrels)	Current		Week Ago		Year Ago				
	Week	6/15/18	Difference	Percent	6/23/17	Difference	Percent		
	6/22/18	0,10,10	Billorolloo	Change	0/20/17	Dinoronoo	Change		
Crude Oil	1,076.7	1,086.5	-9.9	-0.9	1,191.6	-115.0	-9.7		
Commercial (Excluding SPR) ¹	416.6	426.5	-9.9	-2.3	509.2	-92.6	-18.2		
Strategic Petroleum Reserve (SPR) ²	660.0	660.0	0.0	0.0	682.4	-22.4	-3.3		
Total Motor Gasoline ³	241.2	240.0	1.2	0.5	241.0	0.2	0.1		
Reformulated	0.0	0.1	0.0	-17.2	0.0	0.0	29.7		
Conventional	23.6	24.9	-1.3	-5.4	22.6	1.0	4.5		
Blending Components	217.6	215.1	2.5	1.2	218.4	-0.8	-0.4		
Fuel Ethanol	21.7	21.6	0.0	0.1	21.8	-0.2	-0.8		
Kerosene-Type Jet Fuel	41.9	41.8	0.2	0.4	42.4	-0.5	-1.1		
Distillate Fuel Oil ³	117.4	117.4	0.0	0.0	152.3	-34.8	-22.9		
15 ppm sulfur and Under ³	104.9	104.7	0.3	0.3	135.8	-30.9	-22.7		
> 15 ppm to 500 ppm sulfur	4.1	4.4	-0.2	-5.3	6.9	-2.8	-40.2		
> 500 ppm sulfur	8.4	8.4	0.0	-0.3	9.6	-1.2	-12.7		
Residual Fuel Oil	31.2	31.6	-0.4	-1.4	38.2	-7.0	-18.3		
Propane/Propylene	58.4	54.1	4.3	7.9	58.5	-0.1	-0.1		
Other Oils ⁴	275.2	275.1	0.1	0.0	288.9	-13.7	-4.7		
Unfinished Oils	91.1	90.7	0.4	0.5	90.8	0.3	0.3		
Total Stocks (Including SPR) ^{2,3}	1,863.6	1,868.2	-4.6	-0.2	2,034.6	-171.0	-8.4		
Total Stocks (Excluding SPR) ³	1,203.6	1,208.2	-4.6	-0.4	1,352.2	-148.6	-11.0		

Petroleum Supply (Thousand Barrels per Day)	Current	Week Ago		Year Ago		Four-Week Averages			Cumulative Daily Average		
	6/22/18	6/15/18	Difference	6/23/17	Difference	6/22/18	6/23/17	Percent Change	6/22/18	6/23/17	Percent Change
Crude Oil Supply											
Domestic Production ⁵	10,900	10,900	0	9,250	1,650	10,875	9,312	16.8	10,451	9,162	14.1
Alaska	447	485	-38	440	7	480	480	0.0	503	515	-2.4
Lower 48	10,500	10,400	100	8,810	1,690	10,400	8,833	17.7	9,949	8,648	15.0
			-	,		- ,					-17.0
			114	-,		-, -			,	,	-2.6
						-, -	-,		,	- ,	-2.6
		-					-	-	~	-	-
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						,			,		139.5
					, -						
Commercial Stock Change	, -				,						
	•										
			-								1.4
Crude Oil Input to helineries	17,010	17,701	115			17,596	17,131	2.1	10,735	10,490	1.4
				Other Sup	oply						
Production	6,518	6,502	16	5,893	625	6,448	5,896	9.4	6,235	5,715	9.1
Natural Gas Plant Liquids ⁷	4,173	4,173	0	3,644	529	4,136	3,644	13.5	3,993	3,518	13.5
Renewable Fuels/Oxygenate Plant	1,162	1,154	8	1,087	75	1,143	1,074	6.5	1,125	1,070	5.2
Fuel Ethanol	1,072	1,064	8	1,015	56	1,057	1,002	5.6	1,041	1,023	1.8
Other ⁸	90	90	0	72	18	86	72	18.8	84	47	79.8
Refinery Processing Gain	1,183	1,175	-	1,162	21	1,170	1,179	-0.7	1,116	1,127	-1.0
Net Imports ⁹					-245	-,			-2,771	,	
Imports ⁹	, -			,		, -	, -		,	,	1.3
	- , -	-, -			-	-, -	,	-	,	, -	3.0
Stock Change (+/build; -/draw) ^{3,10}			-								
Adjustment ¹¹	223	223	0	220	3	218	220		222	214	
			F	Products Su	pplied						
Total ¹²	20,295	20,228	67	19,646	649	20,195	19,892	1.5	20,500	19,784	3.6
Finished Motor Gasoline ¹³	9,731	9,326	406	9,538	194	9,478	9,485	-0.1	9,280	9,099	2.0
Kerosene-Type Jet Fuel	1,702	1,970	-268	1,568	134	1,698	1,763	-3.7	1,702	1,658	2.7
Distillate Fuel Oil	3,612	3,825	-213	4,029	-417	3,836	3,934	-2.5	4,056	4,036	0.5
Residual Fuel Oil	138	118	21	521	-382	243	382	-36.4	298	377	-20.8
Propane/Propylene	827	548	279	916	-90	701	880	-20.3	1,235	1,128	9.5
Other Oils ¹⁴	4,285	4,441	-156	3,075	1,210	4,240	3,448	23.0	3,927	3,486	12.6
Net Imports of Crude and Petroleum Products											
Total	1.856	2,542	-686	4,233	-2,377	2,894	4.910	-41.1	3,359	4,733	-29.0
	Domestic Production ⁵ Alaska Lower 48 Net Imports (Including SPR) Imports Commercial Crude Oil Imports by SPR Imports into SPR by Others Exports Stock Change (+/build; -/draw) Commercial Stock Change SPR Stock Change Adjustment ⁶ Crude Oil Input to Refineries Production Natural Gas Plant Liquids ⁷ Renewable Fuels/Oxygenate Plant Fuel Ethanol Other ⁸ Refinery Processing Gain Net Imports ⁹ Exports ⁹ Stock Change (+/build; -/draw) ^{3,10} Adjustment ¹¹ Total ¹² Finished Motor Gasoline ¹³ Kerosene-Type Jet Fuel Distillate Fuel Oil Residual Fuel Oil Residual Fuel Oil Propane/Propylene Other Oils ¹⁴	Domestic Production5	Domestic Production5	Domestic Production5	Net Note Color Color	Note Production Productio	Name	Week 6/22/18 Oifference G/23/17 Difference Difference G/23/17 Difference G/23/17 Difference G/23/17 Difference G/23/17 Difference G/23/17 Difference	Week G/15/18 B/15/18 Difference G/23/17 Difference G/23/17 Difference G/23/18 G/23/	Veek Suzand Barrels per Day Veek Suzand Barrels per Day Su	Week 6/23/18 6/15/18 Difference 6/23/17 Difference 6/23/17 Difference 6/23/18 6/23/18 6/23/17 Difference 6/23/18 6/23/18 6/23/17 Difference 6/23/18 6/23/17 Difference 6/23/18 6/23/17 Difference 6/23/18 Change Chang

⁼ Not Applicable.

Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Source: See page 29.

⁼ Data Not Available

Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.

Includes non-U.S. stocks held under foreign or commercial storage agreements.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix 3

⁴ Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.

5 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 100,000 b/d at the U.S. and lower 48 state levels. For more details see Appendix B, under "Data Obtained Through Models."

6 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. See Glossary for further explanation.

7 Formerly known as Natural Capturing Part of the Captu

Formerly known as Unaccounted for Crude Oil, this is a balancing item. See Glossary for further explanation.

Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.

Includes denaturants (e.g. Pentanes Plus), other oxygenates (e.g. ETBE and MTBE), and other renewables (e.g. biodiesel).

Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGPLs and LRGs. Includes an estimate of minor product stock change based on monthly data.

Includes monthly adjustments for hydrogen and other hydrocarbon production.

Total Product Supplied = Crude Oil Input to Refineries (line 14) + Other Supply Production (line 15) + Net Product Imports (line 21) – Stock Change (line 24) + Adjustment (line 25).

¹² Total Product Supplied = Group Gill imparto Foundation (line 27), Kerosene-Type Jet Fuel (line 28), Distillate Fuel Oil (line 29), Residual Fuel Oil (line 29)